



# Gas & Coal Reserve And Production

March 2017



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## Summary of Reserve and Production As of 31 March 2017

<b>Gas Initially Place (Proven + Probable)</b>	<b>35,796.19 Bcf</b>	<b>35.80 Tcf</b>
<b>Recoverable (Proven + Probable)</b>	<b>28,467.40 Bcf</b>	<b>28.47 Tcf</b>
<b>Gas Production in March 2017</b>	<b>84.62 Bcf</b>	<b>0.08 Tcf</b>
<b>Cumulative Production as of March 2017</b>	<b>14759.74 Bcf</b>	<b>14.76 Tcf</b>
<b>Remaining Reserve</b>	<b>13,707.66 Bcf</b>	<b>13.71 Tcf</b>

*NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA*

# Summary of Reserve and Production



(As of March 2017)

Sl No.	Field	Reserve		Gas Prod. in Mar.'17	Gas in Bcf		Liquid in '000 BBL	
		2P	GIIP		2P Reserve	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj	47.0	33.0	0.0	0.9	32.1	0	
2	Shahbazpur	415.0	261.0	1.0	29.6	231.4	2	
3	Semutang	654.0	318.0	0.1	12.3	305.7	5	
4	Fenchuganj	483.0	329.0	0.7	149.5	179.5	112	
5	Salda Nadi	393.0	275.0	0.1	88.8	186.2	58	
6	Srikail*	230.0	161.0	1.2	58.6	102.4	67	
7	Sundalpur *	62.2	50.2	0.0	9.8	40.4	0	
8	Rupganj	48.0	33.6	0.0	0.0	33.6	0	
<b>Bapex</b>		<b>2,332.2</b>	<b>1,460.8</b>	<b>3.1</b>	<b>349.5</b>	<b>1,111.3</b>	<b>244</b>	
8	Meghna	122.0	101.0	0.4	60.9	40.1	94	
9	Narshingdi	405.0	345.0	0.9	182.4	162.6	390	
10	Kamta	72.0	50.0	0.0	21.1	28.9	4	
11	Habiganj	3,981.0	2,787.0	6.9	2,286.8	500.2	121	
12	Bakhrabad	1,825.0	1,387.0	1.2	791.6	595.4	1,011	
13	Titas	9,039.0	7,582.0	16.9	4,310.7	3,271.3	4,948	
<b>BGFCL</b>		<b>15,444.0</b>	<b>12,252.0</b>	<b>26.3</b>	<b>7,653.6</b>	<b>4,598.4</b>	<b>6,567</b>	
14	Sangu	976.0	771.0	0.0	489.5	281.5	37	
<b>Santos/Cairn</b>		<b>976.0</b>	<b>771.0</b>	<b>0.0</b>	<b>489.5</b>	<b>281.5</b>	<b>37</b>	
15	Bibiyana	5,321.0	4,532.0	38.4	2,812.6	1,719.4	15,418	
16	Moulavi Bazar	630.0	494.0	1.3	301.7	192.3	116	
17	Jalalabad	1,346.0	1,128.0	8.3	1,117.7	10.3	9,456	
<b>Chevron</b>		<b>7,297.0</b>	<b>6,154.0</b>	<b>48.0</b>	<b>4,232.0</b>	<b>1,922.0</b>	<b>24,989</b>	
18	Feni	185.0	130.0		63.0	67.0	110	
<b>Niko</b>		<b>185.0</b>	<b>129.6</b>		<b>63.0</b>	<b>66.6</b>	<b>110</b>	
19	Kailas Tila	3,463.0	2,880.0	1.7	686.1	2,193.9	7,449	
20	Sylhet	580.0	408.0	0.2	211.1	196.9	775	
21	Rashidpur	3,887.0	3,134.0	1.7	593.6	2,540.4	753	
22	Chattak	677.0	474.0	0.0	25.8	448.2	4	
23	Beani Bazar	225.0	137.0	0.4	88.9	48.1	1,468	
<b>SGFL</b>		<b>8,832.0</b>	<b>7,033.0</b>	<b>4.2</b>	<b>1,605.4</b>	<b>5,427.6</b>	<b>10,450</b>	
24	Bangura	730.0	621.0	3.1	366.8	254.2	894	
<b>Tullow</b>		<b>730.0</b>	<b>621.0</b>	<b>3.1</b>	<b>366.8</b>	<b>254.2</b>	<b>894</b>	
25	Kutubdia	65.0	46.0	0.0	0.0	46.0	0	
<b>Total</b>		<b>35,796.2</b>	<b>28,467.4</b>	<b>84.60</b>	<b>14,759.7</b>	<b>13,707.7</b>	<b>43,289</b>	

\* Preliminary reserve estimated by BAPEX

## Production comparison between Feb. 2017 & Mar. 2017



SI No.	Field	Gas Prod. (MMcf) in February'17	Daily Avg. (MMcfd) in February'17	Gas Prod. (MMcf) in March'17	Daily Avg. (MMcfd) in March'17
1	Begumganj	0	0	0	0
2	Shahbazpur	905	32	1011	33
3	Semutang	57	2	59	2
4	Fenchuganj	630	23	662	21
5	Salda Nadi	125	4	139	4
6	Srikail	1122	40	1220	39
7	Sundalpur	0	0	0	0
8	Rupganj	0	0	22	1
<b>Bapex</b>		<b>2839</b>	<b>101</b>	<b>3113</b>	<b>100</b>
8	Meghna	354	13	395	13
9	Narshingdi	789	28	879	28
10	Kamta	0	0	0	0
11	Habiganj	6207	222	6882	222
12	Bakhrabad	1112	40	1226	40
13	Titas	15118	540	16930	546
<b>BGFCL</b>		<b>23580</b>	<b>842</b>	<b>26311</b>	<b>849</b>
14	Sangu	0	0	0	0
<b>Santos/Cairn</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
15	Bibiyana	34676	1238	38416	1239
16	Moulavi Bazar	1152	41	1266	41
17	Jalalabad	7579	271	8272	267
<b>Chevron</b>		<b>43407</b>	<b>1550</b>	<b>47954</b>	<b>1547</b>
18	Feni	0	0	0	0
<b>Niko</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
19	Kailas Tila	1818	65	1738	56
20	Sylhet	221	8	241	8
21	Rashidpur	1578	56	1738	56
22	Chattak	0	0	0	0
23	Beani Bazar	383	14	437	14
<b>SGFL</b>		<b>4000</b>	<b>143</b>	<b>4155</b>	<b>134</b>
24	Bangura	2840	101	3088	100
<b>Tullow</b>		<b>2840</b>	<b>101</b>	<b>3088</b>	<b>100</b>
25	Kutubdia	0	0	0	0
<b>Total</b>		<b>76668</b>	<b>2738</b>	<b>84621</b>	<b>2730</b>

## Monthly Production by Field and Well upto March 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
<b>Field :</b>	<b>Bakharabad</b>																
BKB-1	0	0	0										0	141,167	0	1,030	1,343
BKB-2	51.99	46	51										149	85,732	731	873	844
BKB-3	190.62	171	189										551	157,158	2,223	1,620	1,886
BKB-4	Production Suspend		0											55,872			
BKB-5	153.29	137	151										441	55,583	1,814	1,821	416
BKB-6	Production Suspend		0											50,069			
BKB-7	0	0	0										0	107,750	0	1,399	1,387
BKB-8	344.65	308	343										995	121,776	4,142	3,536	3,099
BKB-9	354.45	317	349										1,020	15,174	4,160	4,287	4,705
BKB-10	151.33	133	143										428	1,351	924		
<b>Field Total:</b>	<b>1,246</b>	<b>1,112</b>	<b>1,226</b>										<b>3,584</b>	<b>791,632</b>	<b>13,070</b>	<b>14,565</b>	<b>13,680</b>
<b>Daily Avg.(mmscfd)</b>	40	40	40										40		422	470	441
<b>Field :</b>	<b>Bangura</b>																
Bangura-1	424	379	410										1,213	80,938	4,886	5,316	5,201
Bangura-2	731	653	708										2,092	66,991	9,200	10,167	10,490
Bangura-3	660	708	770										2,137	82,937	10,038	10,942	11,173
Bangura-6	68	297	342										708	708			
Bangura-5	901	803	859										2,562	135,196	11,514	12,347	12,436
<b>Field Total:</b>	<b>2,784</b>	<b>2,840</b>	<b>3,088</b>										<b>8,713</b>	<b>366,769</b>	<b>35,639</b>	<b>38,773</b>	<b>39,300</b>
<b>Daily Avg.(mmscfd)</b>	90	101	100										97		1,150	1,251	1,268
<b>Field :</b>	<b>Beani Bazar</b>																
BB-1	135	126	156										418	34,875	33	0	62
BB-2	275	257	281										813	53,991	3,431	3,477	3,479
<b>Field Total:</b>	<b>410</b>	<b>383</b>	<b>437</b>										<b>1,230</b>	<b>88,865</b>	<b>3,464</b>	<b>3,477</b>	<b>3,541</b>
<b>Daily Avg.(mmscfd)</b>	13	14	14										14		112	112	114
<b>Field :</b>	<b>Bibiyana</b>																
BY-1	2,869	2,670	2,967										8,505	319,052	35,050	31,887	33,319
BY-2	2,021	1,857	2,088										5,966	235,048	20	16,096	30,474
BY-3	1,165	1,077	1,176										3,417	222,534	16,873	19,957	20,529
BY-4	490	465	527										1,482	146,890	7,322	11,070	13,574
BY-5	713	675	727										2,115	159,835	9,229	10,856	15,094

## Monthly Production by Field and Well upto March 2017



Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014	
BY-6	1,064	1,011	1,140										3,216	201,775	15,208	16,520	18,268	
BY-7	2,353	2,432	2,744										7,529	196,083	33,040	10,895	9,515	
BY-8	1,037	1,077	1,164										3,278	116,115	2,987	5,237	15,082	
BY-9	492	429	577										1,498	115,776	6,820	7,197	8,369	
BY-10	2,208	2,556	2,659										7,424	278,500	33,582	32,542	35,076	
BY-11	659	562	639										1,860	102,861	9,357	12,458	17,815	
BY-12	822	669	791										2,282	109,867	10,574	12,677	15,676	
BY-13	1,209	843	1,079										3,131	51,078	15,603	19,645	12,699	
BY-14	1,459	1,198	1,375										4,032	67,769	15,170	25,721	22,846	
BY-15	1,932	1,573	1,092										4,598	58,113	17,698	16,439	19,378	
BY-16	1,221	950	1,228										3,399	42,666	15,844	18,446	4,978	
BY-17	1,302	1,139	1,380										3,821	48,678	15,463	23,304	6,090	
BY-18	2,668	2,356	2,562										7,586	63,990	33,072	23,332		
BY-19	953	827	900										2,679	16,753	9,383	4,691		
BY-20	727	604	654										1,984	25,456	9,282	14,190		
BY-21	1,222	952	1,312										3,486	15,794	8,533	3,775		
BY-22	2,620	2,321	2,462										7,403	63,355	33,387	22,565		
BY-23	395	563	635										1,592	6,264	4,405	266		
BY-24	1,219	1,037	1,264										3,520	34,932	15,265	13,497	2,650	
BY-25	2,692	2,453	2,642										7,788	54,331	33,282	13,260		
BY-26	2,810	2,379	2,633										7,822	59,088	33,167	18,099		
<b>Field Total:</b>	<b>38322</b>	<b>34676</b>	<b>38416</b>										<b>111,415</b>	<b>2,812,601</b>	<b>439,615</b>	<b>404,621</b>	<b>298,781</b>	
<b>Daily Avg.(mmscfd)</b>	1236	1238	1239										1,238		14,181	13,052	9,638	
<b>Field :</b>	<b>Chattak</b>																	
Ch-1	Production Suspended													25,834				
<b>Field Total:</b>														<b>25,834</b>				
<b>Daily Avg.(mmscfd)</b>																		
<b>Field :</b>	<b>Fenchuganj</b>																	
Fenchuganj-2	0	0	0										0	38,169	0	0	0	
Fenchuganj-3	599	539	591										1,728	82,988	7,606	7,564	7,755	
Fenchuganj-4	117	92	71										279	28,304	3,189	5,834	6,182	
<b>Field Total:</b>	<b>715</b>	<b>630</b>	<b>662</b>										<b>2,007</b>	<b>149,460</b>	<b>10,795</b>	<b>13,398</b>	<b>13,937</b>	

## Monthly Production by Field and Well upto March 2017



HYDROCARBON UNIT

Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
<b>Daily Avg.(mmscfd)</b>	23	23	21										22		348	432	450

### Field : Feni

Feni-1	Production Suspended														34,214			
Feni-2	Production Suspended														6,119			
Feni-3	Production Suspended														2,176			
Feni-4	Production Suspended														14,386			
Feni-5	Production Suspended														6,127			
<b>Field Total:</b>															<b>63,023</b>			

### Daily Avg.(mmscfd)

### Field : Habiganj

Hbj-1	0	0	0										0	275,901	0	0	0
Hbj-2	0	0	0										0	275,704	0	0	0
Hbj-3	1,122	1,012	1,117										3,251	354,102	13,227	13,080	13,075
Hbj-4	1,122	1,012	1,117										3,251	348,560	13,227	13,080	13,075
Hbj-5	810	731	807										2,348	281,028	9,552	9,446	9,442
Hbj-6	469	422	466										1,357	152,588	5,523	5,462	5,460
Hbj-7	1,245	1,128	1,256										3,629	227,649	14,685	14,659	14,586
Hbj-8	0	0	0										0	11,023	0	0	
Hbj-9	0	0	0										0	52,652	0	0	
Hbj-10	1,194	1,085	1,209										3,487	228,634	14,629	14,659	14,586
Hbj-11	901	818	911										2,630	78,960	11,247	11,367	11,311
<b>Field Total:</b>	<b>6,863</b>	<b>6,207</b>	<b>6,882</b>										<b>19,952</b>	<b>2,286,801</b>	<b>82,091</b>	<b>81,752</b>	<b>81,534</b>
<b>Daily Avg.(mmscfd)</b>	221	222	222										222		2,648	2,637	2,630

### Field : Jalalabad

JB-1	939	851	869										2,659	228,817	11,951	18,014	18,100
JB-2	1,363	1,198	1,280										3,840	255,947	17,057	20,012	21,651
JB-3	1,775	1,600	1,736										5,112	309,075	21,086	26,552	26,644
JB-4	602	511	609										1,722	267,856	8,313	20,427	23,077
JB-6	1,778	1,600	1,736										5,114	27,550	19,136	3,300	



## Monthly Production by Field and Well upto March 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014	
JB-7	623	623	731										1,977	7,990	5,254	760		
JB-8	1,339	1,196	1,310										3,845	20,468	16,252	372		
<b>Field Total:</b>	<b>8,418</b>	<b>7,579</b>	<b>8,272</b>										<b>24,268</b>	<b>1,117,704</b>	<b>99,048</b>	<b>89,437</b>	<b>89,473</b>	
<b>Daily Avg.(mmscfd)</b>	272	271	267										270		3,195	2,885	2,886	
<b>Field :</b>	<b>Kailas Tila</b>																	
KTL-1	0	0	0										0	204,347	0	0	1,122	
KTL-2	636	572	531										1,739	165,453	7,282	7,111	7,064	
KTL-3	281	254	237										772	132,389	5,003	5,920	5,907	
KTL-4	310	280	292										882	89,962	3,499	4,009	4,493	
KTL-5	0	0	0										0	17,923	0	0	322	
KTL-6	784	712	678										2,174	75,227	8,975	8,732	8,685	
KTL-7	0	0	0										0	816	329	487		
<b>Field Total:</b>	<b>2,011</b>	<b>1,818</b>	<b>1,738</b>										<b>5,567</b>	<b>686,117</b>	<b>25,088</b>	<b>26,259</b>	<b>27,592</b>	
<b>Daily Avg.(mmscfd)</b>	65	59	56										62		809	847	890	
<b>Field :</b>	<b>Kamta</b>																	
Kamta-1	Production Suspended																	21,139
<b>Field Total:</b>																		21,139
<b>Daily Avg.(mmscfd)</b>																		
<b>Field :</b>	<b>Meghna</b>																	
M-1	383	354	395										1,132	60,942	4,425	3,838	3,707	
<b>Field Total:</b>	<b>383</b>	<b>354</b>	<b>395</b>										<b>1,132</b>	<b>60,942</b>	<b>4,425</b>	<b>3,838</b>	<b>3,707</b>	
<b>Daily Avg.(mmscfd)</b>	12	13	13										13		143	124	120	
<b>Field :</b>	<b>Moulavi Bazar</b>																	
MV Bazar-2	252	239	259										750	49,620	3,201	2,889	1,814	
MV Bazar-3	399	408	446										1,253	150,644	5,394	6,116	7,319	
MV Bazar-4	355	325	361										1,041	52,060	4,141	2,927	2,079	
MV Bazar-5	Production Suspend		0											66				
MV Bazar-6	128	151	176										456	13,394	1,737	2,198	2,407	
MV Bazar-7	14	29	24										68	5,538	123	1,433	1,487	

## Monthly Production by Field and Well upto March 2017



Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
MV Bazar-9	0	0	0										0	30,334	41	474	9,041
<b>Field Total:</b>	<b>1,149</b>	<b>1,152</b>	<b>1,266</b>										<b>3,567</b>	<b>301,657</b>	<b>14,638</b>	<b>16,037</b>	<b>24,147</b>
<b>Daily Avg.(mmscfd)</b>	37	41	41										40		472	517	779
<b>Field :</b>	<b>Narshingdi</b>																
N-1	533	479	529										1,541	133,676	6,242	6,239	6,208
N-2	341	310	350										1,001	48,703	4,122	3,914	3,969
<b>Field Total:</b>	<b>875</b>	<b>789</b>	<b>879</b>										<b>2,543</b>	<b>182,379</b>	<b>10,364</b>	<b>10,154</b>	<b>10,177</b>
<b>Daily Avg.(mmscfd)</b>	28	28	28										28		334	328	328
<b>Field :</b>	<b>Rashidpur</b>																
RP-1	560	508	559										1,627	155,559	6,639	6,423	6,633
RP-2	Production Suspend		0											82,474			
RP-3	319	291	322										932	124,869	3,877	4,177	4,420
RP-4	314	284	315										913	122,065	3,675	3,683	3,687
RP-5	Production Suspend		0											25,647			
RP-6	0	0	0										0	9,983	0	0	0
RP-7	190	171	188										549	60,554	2,355	2,236	2,226
RP-8	369	324	354										1,046	12,406	4,422	5,115	1,822
<b>Field Total:</b>	<b>1,751</b>	<b>1,578</b>	<b>1,738</b>										<b>5,067</b>	<b>593,557</b>	<b>20,969</b>	<b>21,634</b>	<b>18,788</b>
<b>Daily Avg.(mmscfd)</b>	56	56	56										56		676	698	606
<b>Field :</b>	<b>Salda Nadi</b>																
Salda-1	0	0											0	36,904	0	0	0
Salda-2	0	0											0	28,495	0	0	0
Salda-3	146	125	137										408	23,407	2,350	3,546	4,891
Salda-4	3	0	2										5	39	34		
<b>Field Total:</b>	<b>149</b>	<b>125</b>	<b>139</b>										<b>413</b>	<b>88,845</b>	<b>2,383</b>	<b>3,546</b>	<b>4,891</b>
<b>Daily Avg.(mmscfd)</b>	5	4	4										5		77	114	158
<b>Field :</b>	<b>Sangu</b>																
Sangu-1	0	0	0										0	116,191	0	0	0

## Monthly Production by Field and Well upto March 2017

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Sangu-3z	0	0	0										0	131,796	0	0	0
Sangu-4	Production Suspend		0											87,280			
Sangu-5	Production Suspend		0											61,674			
Sangu-7	Production Suspend		0											18,202			
Sangu-8	Production Suspend		0											37,619			
Sangu-9	0	0	0										0	30,638	0	0	0
Sangu-10	Production Suspend		0														
Sangu-11	0	0	0										0	6,067	0	0	0
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>										<b>0</b>	<b>489,467</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Daily Avg.(mmscfd)</b>	0	0	0										0		0	0	0
<b>Field :</b>	<b>Semutang</b>																
Semutang-5	70	57	59										186	11,490	946	1,389	1,964
Semutang-6	0	0	0										0	806	0	15	791
<b>Field Total:</b>	<b>70</b>	<b>57</b>	<b>59</b>										<b>186</b>	<b>12,296</b>	<b>946</b>	<b>1,403</b>	<b>2,755</b>
<b>Daily Avg.(mmscfd)</b>	2	2	2										2		31	45	89
<b>Field :</b>	<b>Shahbazpur</b>																
Shahbazpur-1	357	340	375										1,073	17,462	3,623	2,268	1,931
Shahbazpur-2	0	0	0										0	189	189	0	0
Shahbazpur-3	263	213	234										710	6,652	3,116	2,826	
Shahbazpur-4	254	352	401										1,007	5,273	1,091	3,175	
<b>Field Total:</b>	<b>874</b>	<b>905</b>	<b>1,011</b>										<b>2,789</b>	<b>29,576</b>	<b>8,019</b>	<b>8,269</b>	<b>1,931</b>
<b>Daily Avg.(mmscfd)</b>	28	32	33										31		259	267	62
<b>Field</b>	<b>Srikail</b>																
Srikail-2	490	441	490										1,421	28,826	6,064	6,150	7,414
Srikail-3	460	414	442										1,316	26,931	6,607	7,919	7,611
Srikail-4	295	267	288										850	2,886	2,035		

## Monthly Production by Field and Well upto March 2017

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
<b>Field Total:</b>	<b>1,245</b>	<b>1,122</b>	<b>1,220</b>										<b>3,587</b>	<b>58,643</b>	<b>14,707</b>	<b>14,070</b>	<b>15,025</b>
<b>Daily Avg.(mmscfd)</b>	40	40	39										40		474	454	485
<b>Field :</b>	<b>Sundalpur</b>																
Sundalpur -1	0	0	0										0	9,809	552	1,425	1,709
Sundalpur -2	0	0	0										0	0	0	0	
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>										<b>0</b>	<b>9,809</b>	<b>552</b>	<b>1,425</b>	<b>1,709</b>
<b>Daily Avg.(mmscfd)</b>	0	0	0										0		18	46	55
<b>Field :</b>	<b>Sylhet</b>																
Sylhet-3	Production Suspend		0											89,032			
Sylhet-6	Production Suspend		0											91,748			
Sylhet-7	191	171	186										548	23,856	2,212	2,239	2,303
Surma-1	56	50	55										161	6,441	720	791	804
<b>Field Total:</b>	<b>247</b>	<b>221</b>	<b>241</b>										<b>709</b>	<b>211,077</b>	<b>2,932</b>	<b>3,031</b>	<b>3,107</b>
<b>Daily Avg.(mmscfd)</b>	8	8	8										8		95	98	100
<b>Field :</b>	<b>Titas</b>																
Titas-1	323	581	645										1,549	424,765	9,999	10,555	11,345
Titas-2	1,009	890	965										2,864	415,340	11,474	13,015	12,764
Titas-3	Production Suspend		0											314,888			
Titas-4	1,022	934	1,029										2,984	349,911	12,782	12,882	12,982
Titas-5	1,022	933	1,028										2,983	407,528	10,692	13,118	14,066
Titas-6	1,043	948	1,039										3,030	342,099	12,809	12,958	13,265
Titas-7	949	888	1,011										2,848	324,086	12,125	12,259	12,866
Titas-8	602	559	622										1,783	261,376	7,046	7,162	7,491
Titas-9	715	653	717										2,085	263,622	8,467	8,355	8,129
Titas-10	621	562	624										1,808	185,765	4,350	2,425	1,892
Titas-11	880	799	889										2,569	229,195	9,075	10,129	10,873
Titas-12	439	403	447										1,289	91,736	5,326	5,218	5,081
Titas-13	723	643	711										2,077	177,338	9,553	10,106	10,154
Titas-14	720	650	719										2,089	136,563	8,888	9,582	9,042

## Monthly Production by Field and Well upto March 2017



Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Titas-15	950	846	930										2,726	128,723	11,777	12,315	12,333
Titas-16	891	816	905										2,612	130,293	11,333	11,966	12,452
Titas-17	620	559	612										1,791	27,948	7,359	7,080	7,210
Titas-18	619	557	612										1,788	25,961	7,338	7,075	7,280
Titas-19	533	484	521										1,538	17,366	6,253	6,309	3,266
Titas-20	308	280	308										896	12,174	3,645	3,604	3,445
Titas-21	233	214	242										688	4,124	1,572	0	1,843
Titas-22	387	345	376										1,107	17,032	5,497	6,468	3,960
Titas-27	527	476	527										1,530	18,406	6,233	6,193	4,450
Titas-23	0	0	153										153	153			
Titas-24	0	0	86										86	86			
Titas-25	459	408	447										1,314	1,583	269		
Titas-26	771	690	765										2,225	2,609	383		
<b>Field Total:</b>	<b>16,366</b>	<b>15,118</b>	<b>16,930</b>										<b>48,414</b>	<b>4,310,673</b>	<b>184,246</b>	<b>188,773</b>	<b>162,082</b>
<b>Daily Avg.(mmscfd)</b>	528	540	546										538		5,943	6,089	5,228
<b>Field :</b>	<b>Begumganj</b>																
Begumganj-3	0	0	0										0	877	85	791	
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>										<b>0</b>	<b>877</b>	<b>85</b>	<b>791</b>	
<b>Daily Avg.(mmscfd)</b>	0	0	0										0		3	26	
<b>Field :</b>	<b>Rupganj</b>																
Rupganj-1	0	0	22										22	22			
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>22</b>										<b>22</b>	<b>22</b>			
<b>Daily Avg.(mmscfd)</b>	0	0	1										1				
<b>Grand Total (in Bcf)</b>	83.88	76.67	84.62										245.2	14,759.7	973.1	945.3	816.2
<b>Daily Avg.(mmscfd)</b>	2,706	2,738	2,730										2,724		2,666	2,590	2,236

## Monthly Condensate Production by Fields upto March 2017



Figures in bbl

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Bakhrabad	660	562	620										1,842	1,011	7,091	6,632	6,019
Daily Avg.	21	20	20										20		229	214	194
Bangura	8,845	8,306	8,853										26,004	894	103,416	108,140	112,273
Daily Avg.	285	297	286										289		3,336	3,488	3,622
Beani Bazar	6,698	6,478	7,237										20,413	1,468	56,146	55,563	56,917
Daily Avg.	216	231	233										227		1,811	1,792	1,836
Bibiyana	293,319	262,434	258,715										814,468	15,418	3,291,906	2,277,248	1,272,806
Daily Avg.	9,462	9,373	8,346										9,050		106,191	73,460	41,058
Chattak	Production Suspended																
Daily Avg.														4			
Fenchuganj	319	263	236										818	112	6,138	8,895	9,429
Daily Avg.	10	9	8										9		198	287	304
Feni	Production Suspended												0	110	0	0	0
Daily Avg.													0		0	0	0
Habiganj	303	287	327										917	121	4,143	4,075	3,997
Daily Avg.	10	10	11										10		134	131	129
Jalalabad	42,661	37,189	41,110										120,960	9,456	528,191	577,549	616,725
Daily Avg.	1,376	1,328	1,326										1,344		17,038	18,631	19,894
Kailas Tila	18,528	15,227	14,702										48,457	7,449	223,169	250,829	270,121
Daily Avg.	598	544	474										538		7,199	8,091	8,714
Kamta	Production Suspended																
Daily Avg.														4			
Meghna	636	594	642										1,872	94	7,735	6,952	6,606
Daily Avg.	21	21	21										21		250	224	213
Moulavi Bazar	94	96	128										318	116	1,585	1,606	2,672
Daily Avg.	3	3	4										4		51	52	86
Narshingdi	1,497	1,347	1,461										4,305	390	17,534	17,840	19,547

## Monthly Condensate Production by Fields upto March 2017

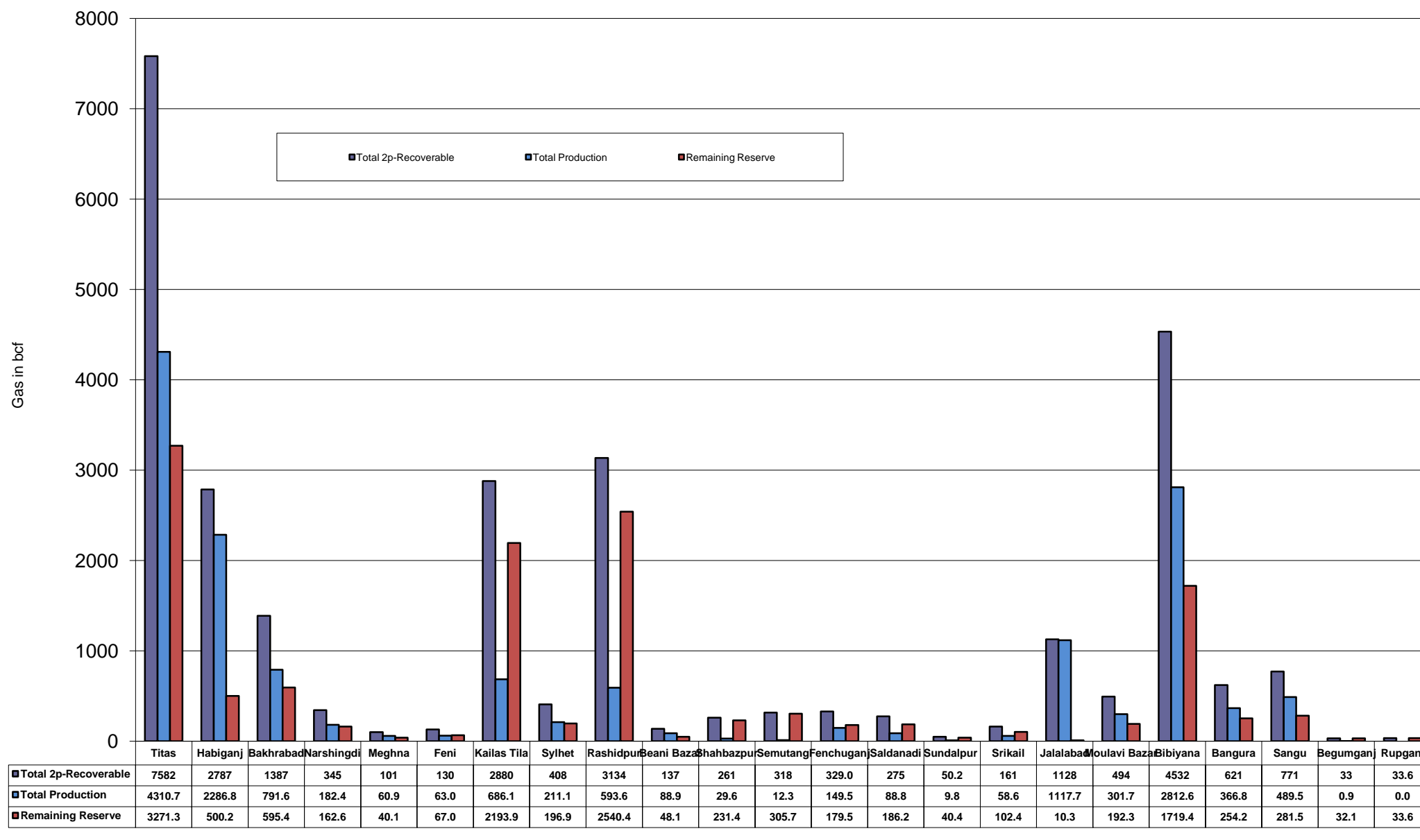


Figures in bbl

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Daily Avg.	48	48	47										48	000111	566	575	631
Rashidpur	925	782	876										2,583	753	14,938	17,853	19,629
Daily Avg.	30	28	28										29		482	576	633
Saldanadi	27	24	21										72	58	386	550	919
Daily Avg.	1	1	1										1		12	18	30
Sangu	0	0	0										0	37	0	0	0
Daily Avg	0	0	0										0		0	0	0
Semutang	15	17	13										45	5	272	531	597
Daily Avg	0	1	0										0		9	17	19
Shahbazpur	97	91	114										302	2	839	816	118
Daily Avg.	3	3	4										3		27	26	4
Srikail	3,529	3,174	3,408										10,111	67	21,075	10,527	13,981
Daily Avg.	114	113	110										112		680	340	451
Sundalpur	0	0	0										0	0	0	39	33
Daily Avg.	0	0	0										0		0	1	1
Sylhet	1,717	1,568	1,656										4,941	775	20,532	22,261	23,292
Daily Avg.	55	56	53										55		662	718	751
Titas	12,673	11,938	13,367										37,978	4,948	133,133	134,637	147,395
Daily Avg.	409	426	431										422		4,295	4,343	4,755
Begumganj	0	0	0										0	0	0	143	
Daily Avg.	0	0	0										0		0	5	
Rupganj	0	0	21										21	0			
Daily Avg.	0	0	1														
<b>Total (000'bbl)</b>	<b>393</b>	<b>350</b>	<b>354</b>										<b>1,096</b>	<b>43,289</b>	<b>4,438</b>	<b>3,499</b>	<b>2,581</b>
<b>Daily Avg. (000'bbl)</b>	<b>12.7</b>	<b>12.5</b>	<b>11.4</b>										<b>12.2</b>		<b>12.2</b>	<b>9.6</b>	<b>7.1</b>

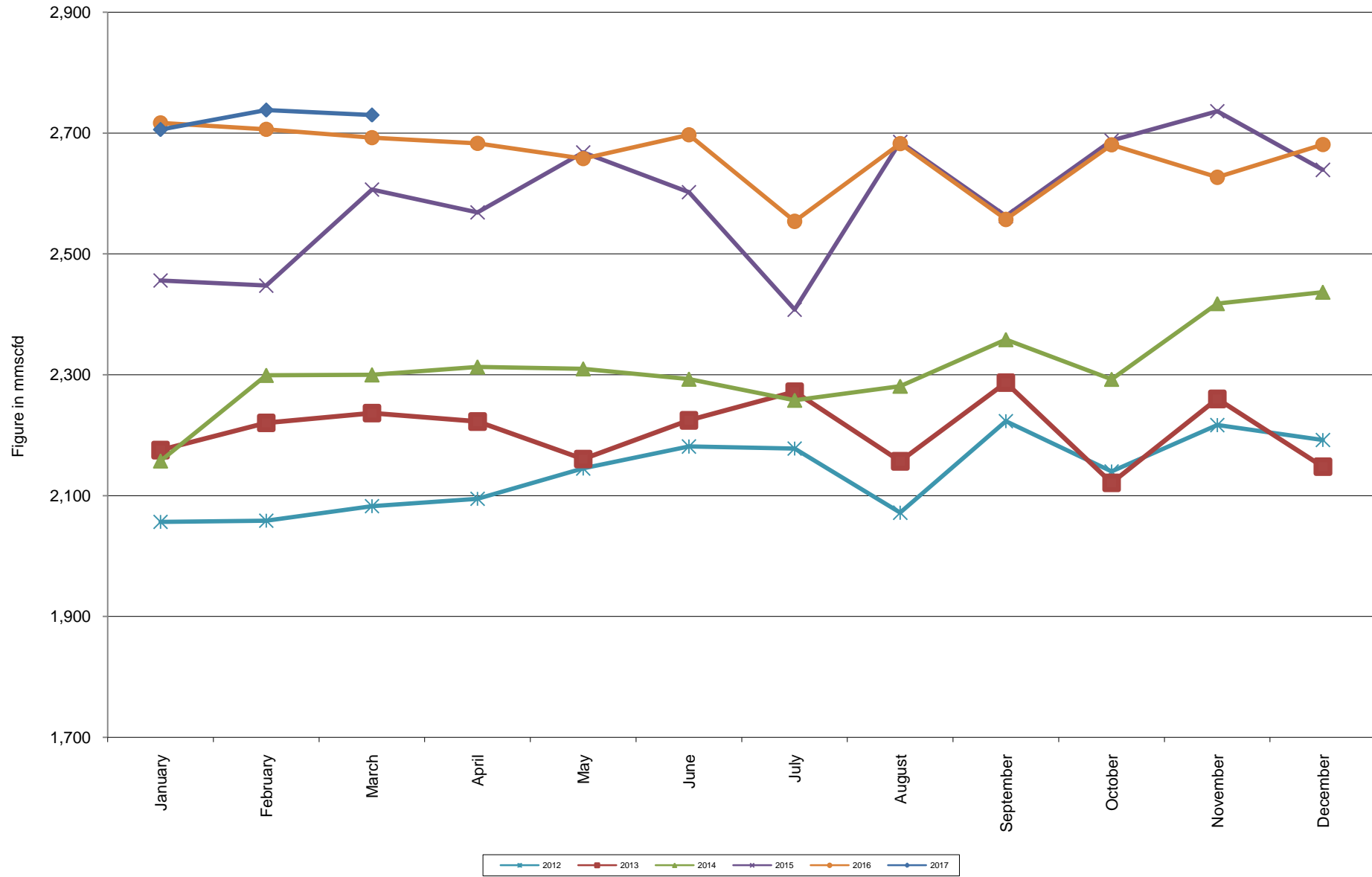
Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

## Reserve, Production and Remaining Reserve as of March 2017





## Daily Avg. Production From January 2012 to March 2017



## Field Wise Daily Avg. Production March 2017

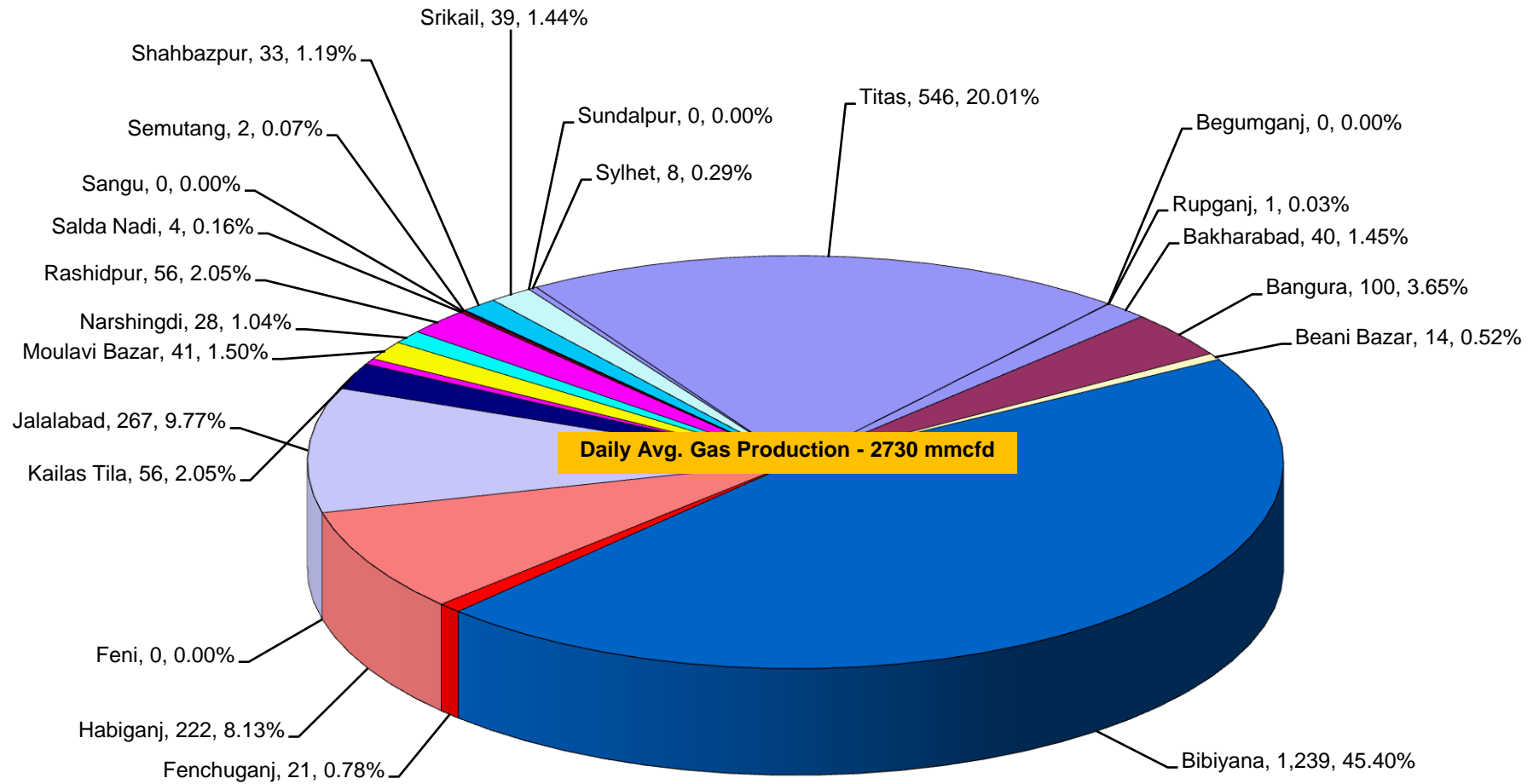
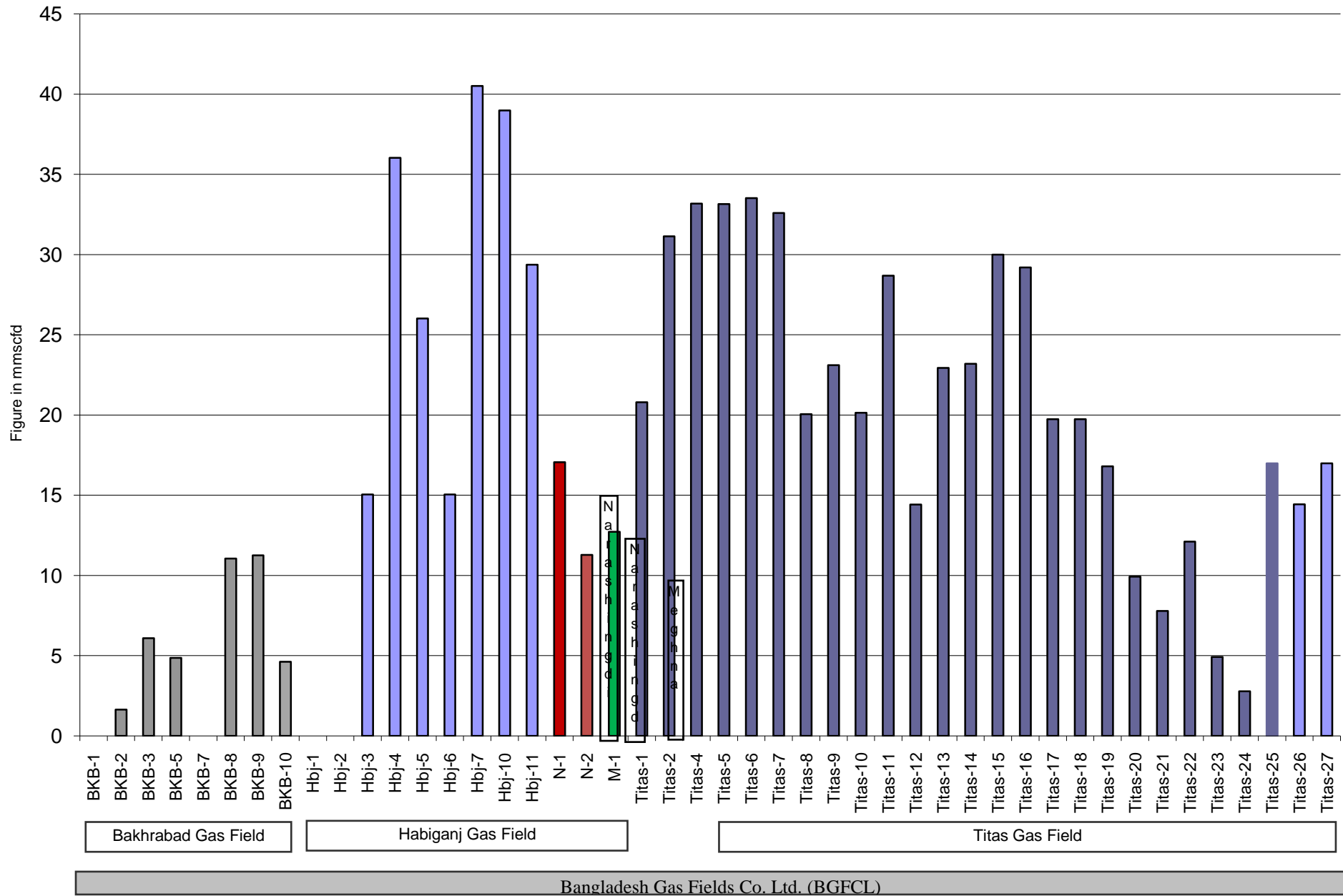
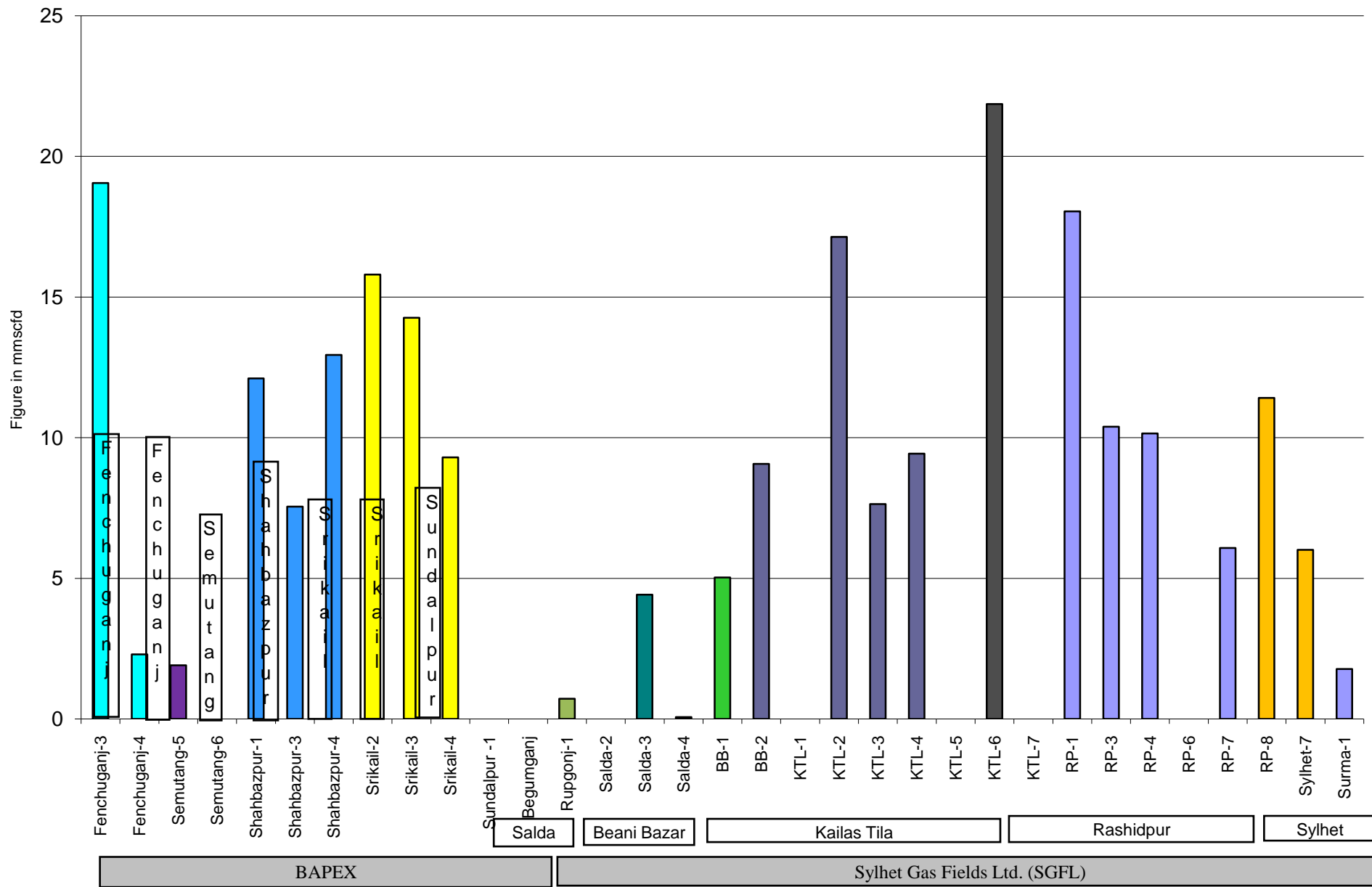


Figure in mmcf  
and % of total production

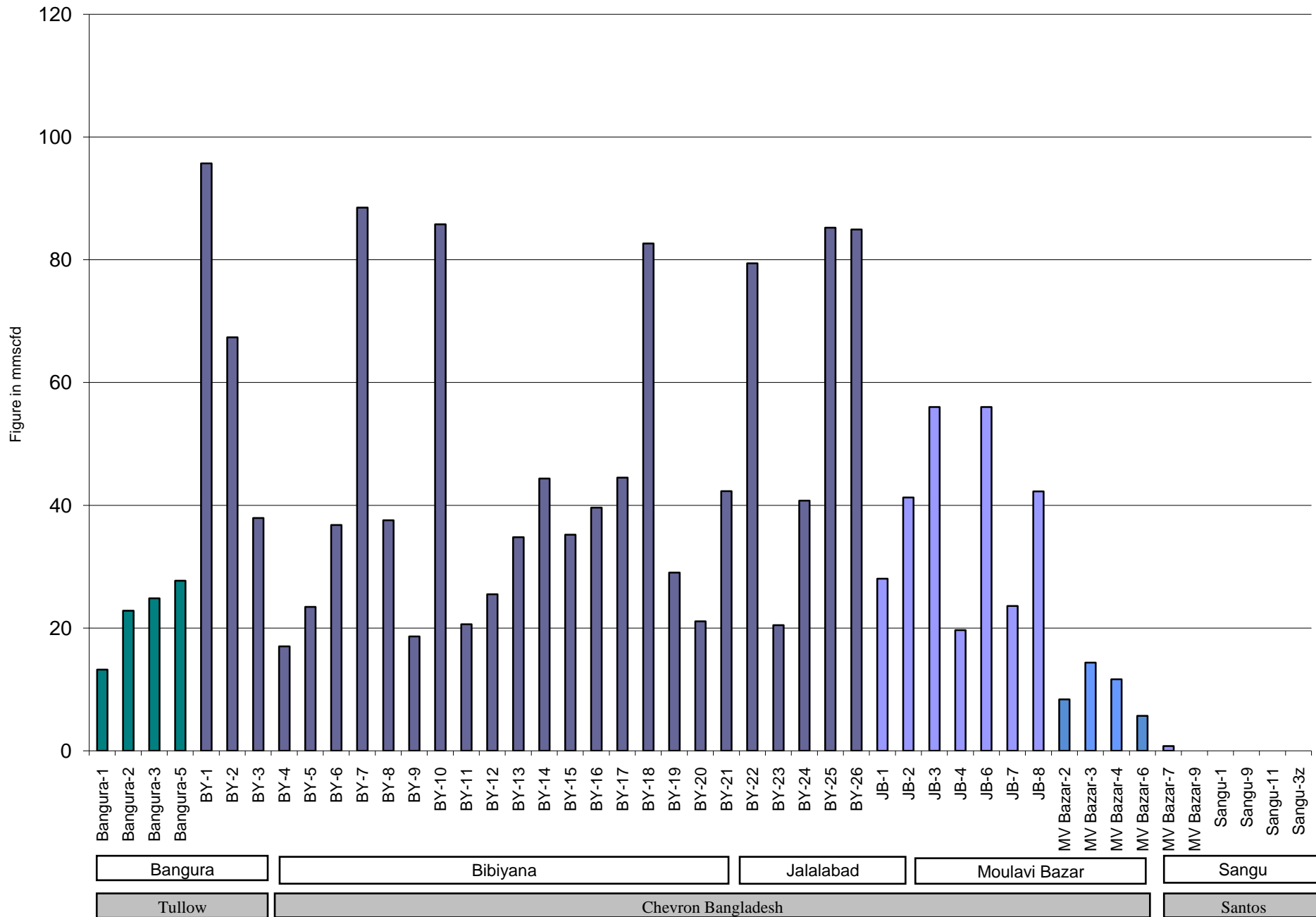
## Wellwise Daily Avg. Production- BGFCL March 2017



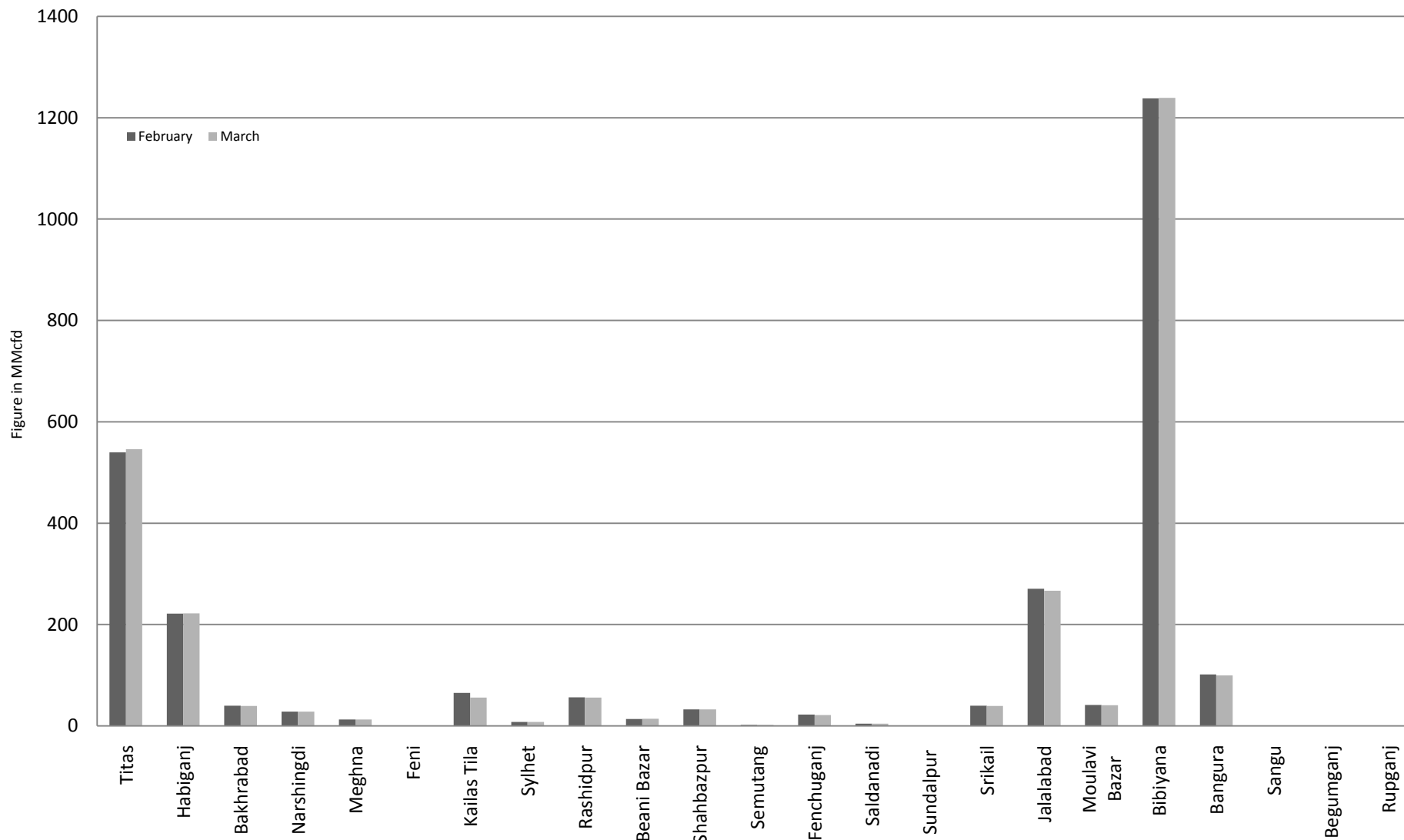
## Wellwise Daily Avg. Production- Bapex and SGFL March 2017



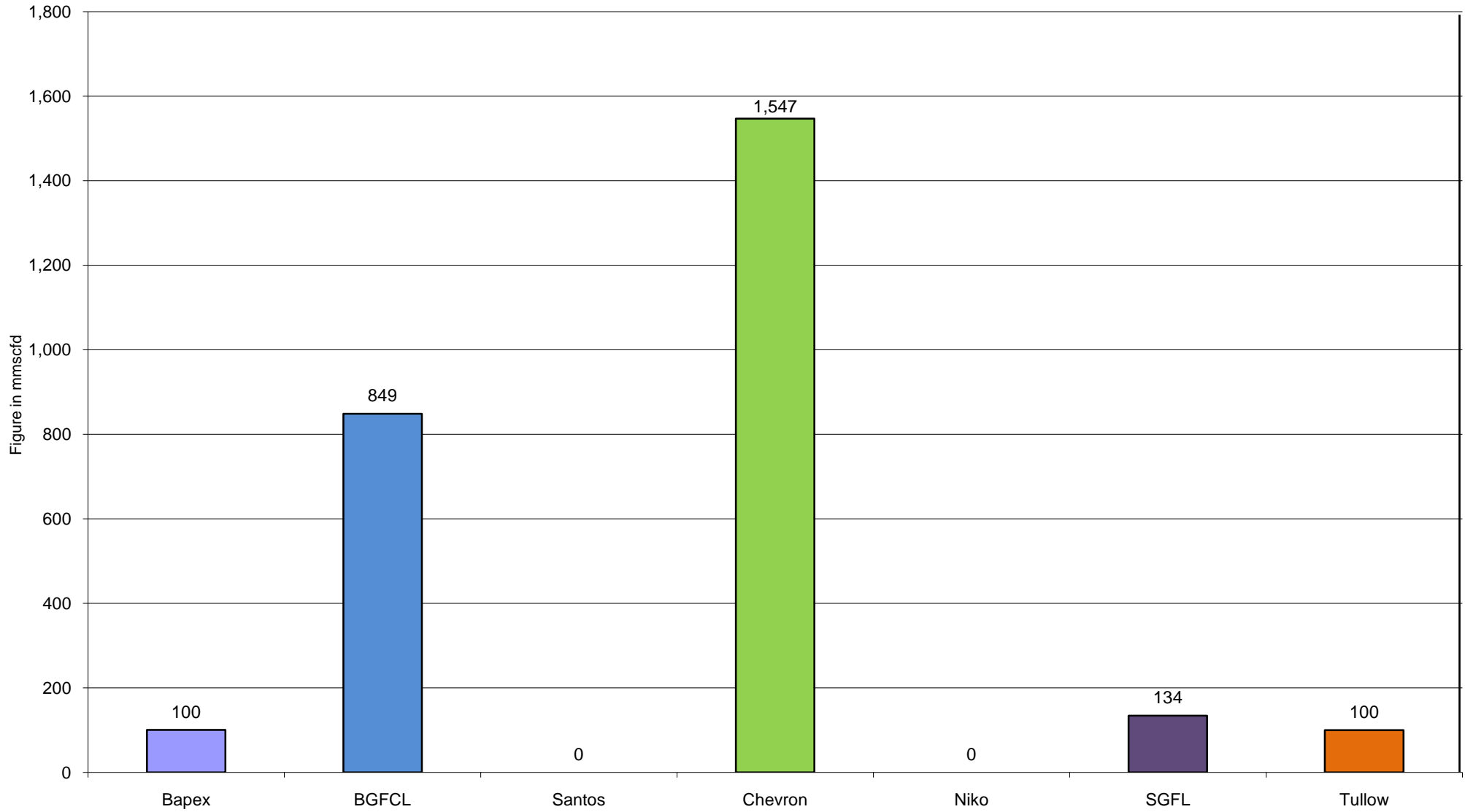
## Wellwise Daily Avg. Production- IOC and JVA March 2017



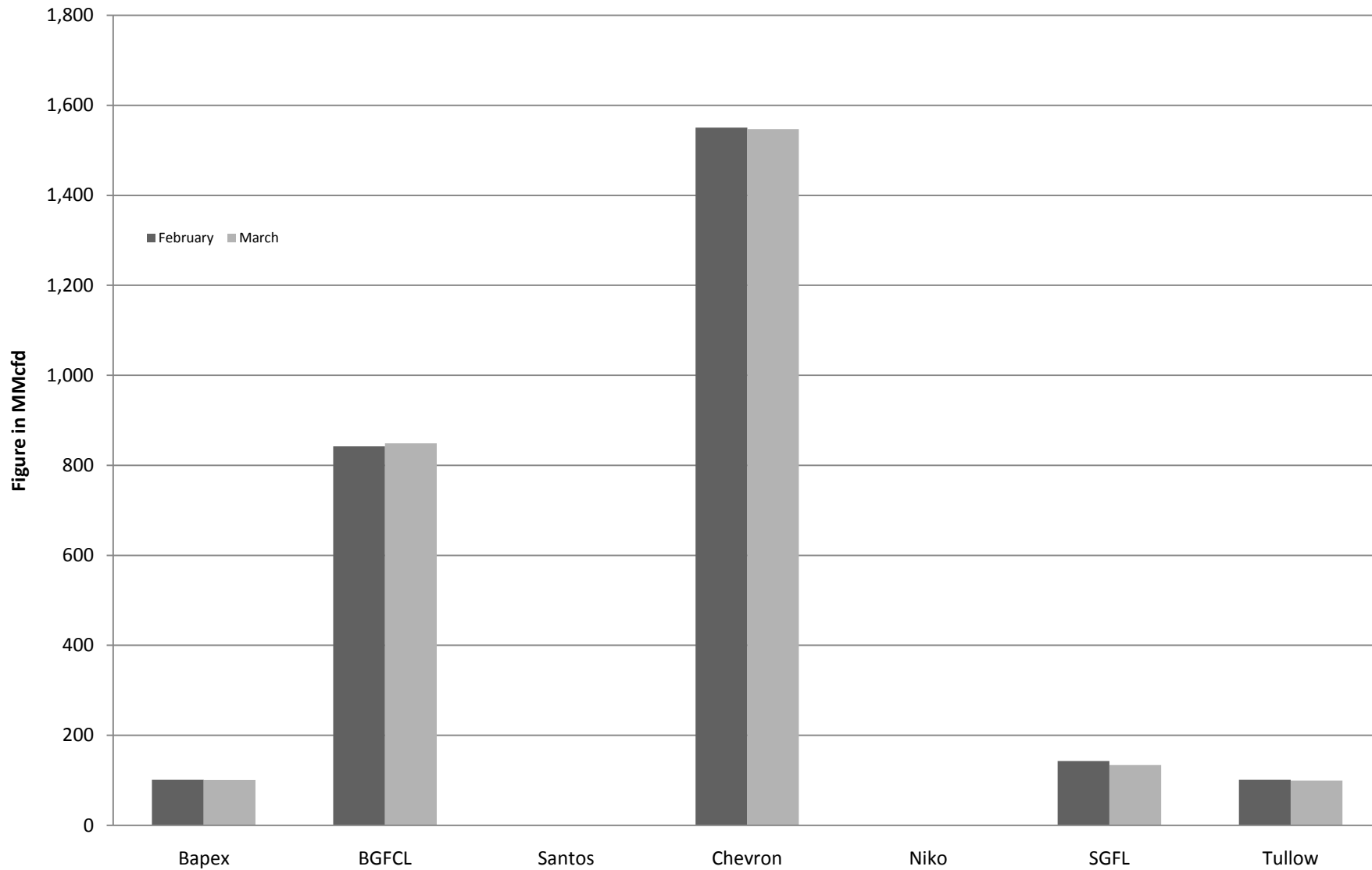
### Comparison of fieldwise daily avg. Gas production between February 2017 & March 2017



## Daily Avg. Production by Operators March 2017

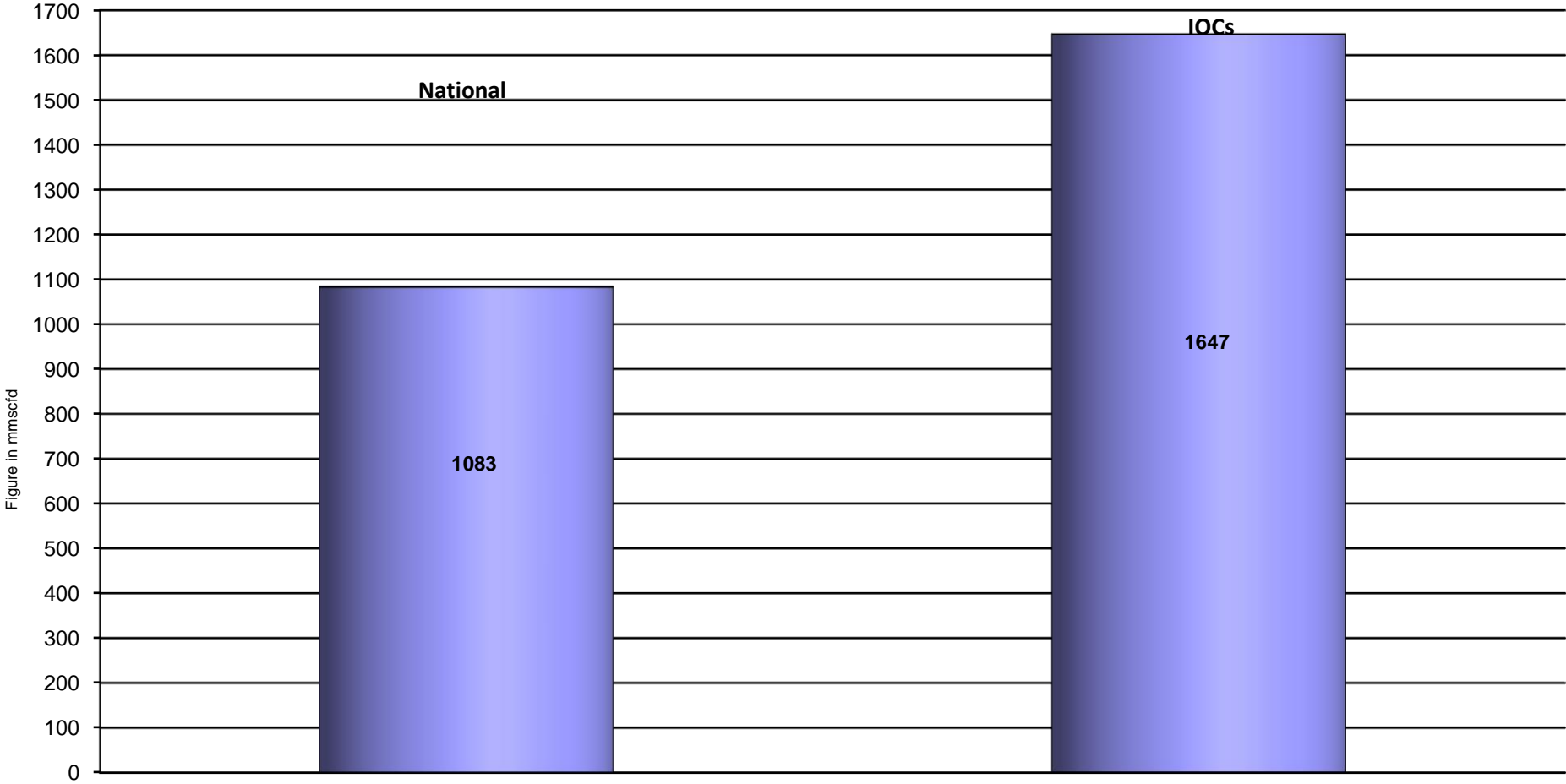


### Comparison of operatorwise daily avg. Gas production between February 2017 & March 2017

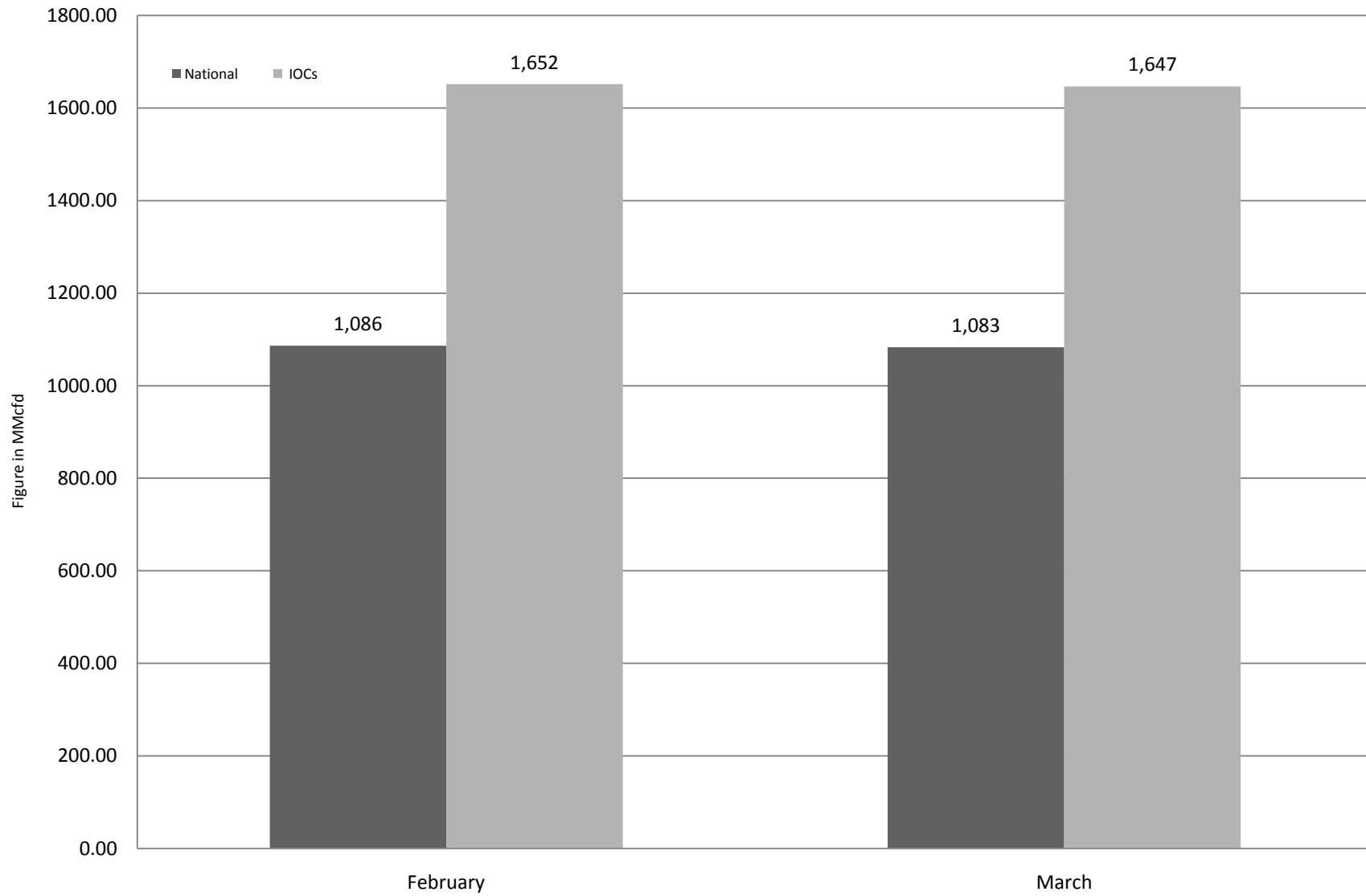




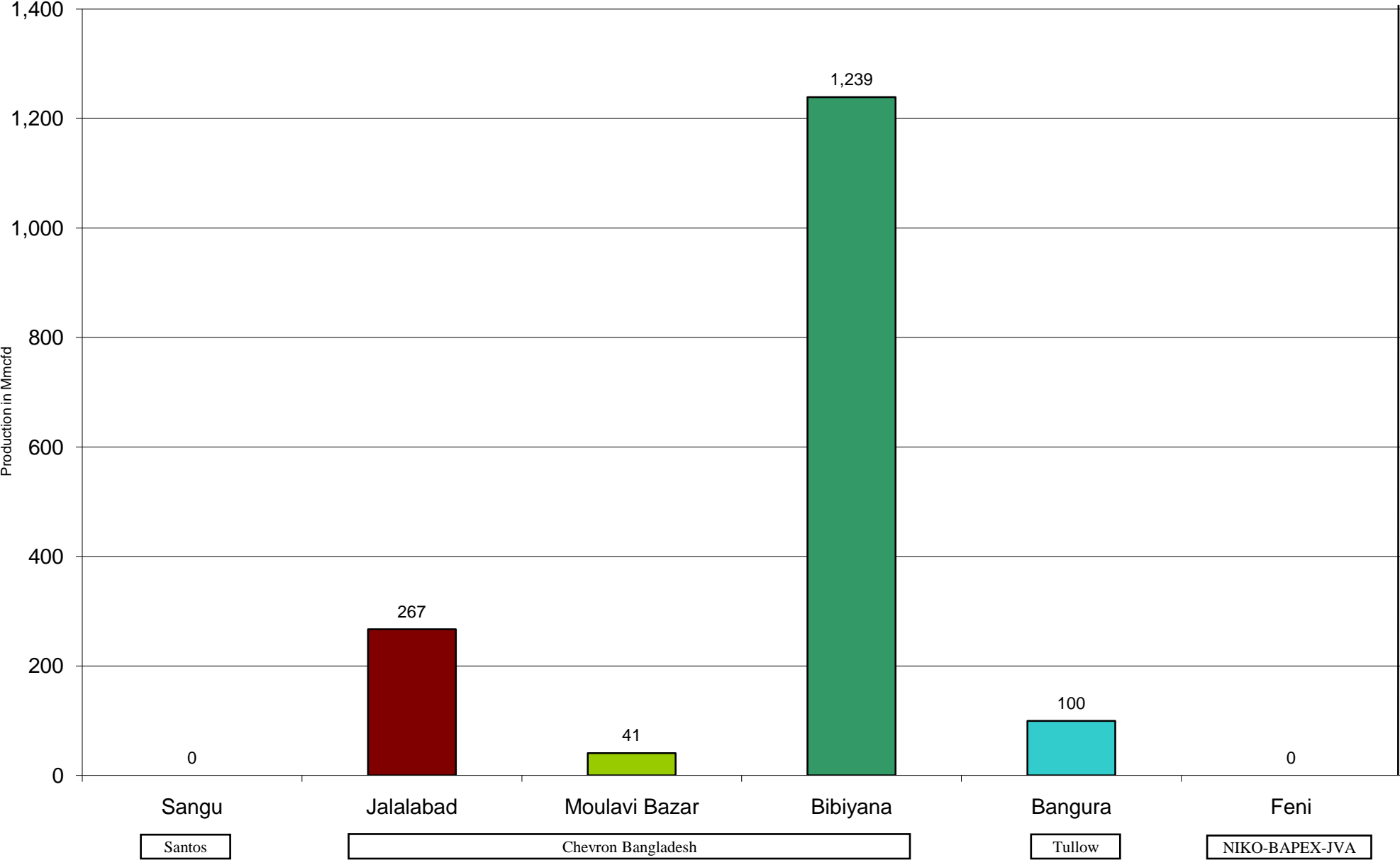
# Daily Avg. Production - National Vs. IOCs March 2017



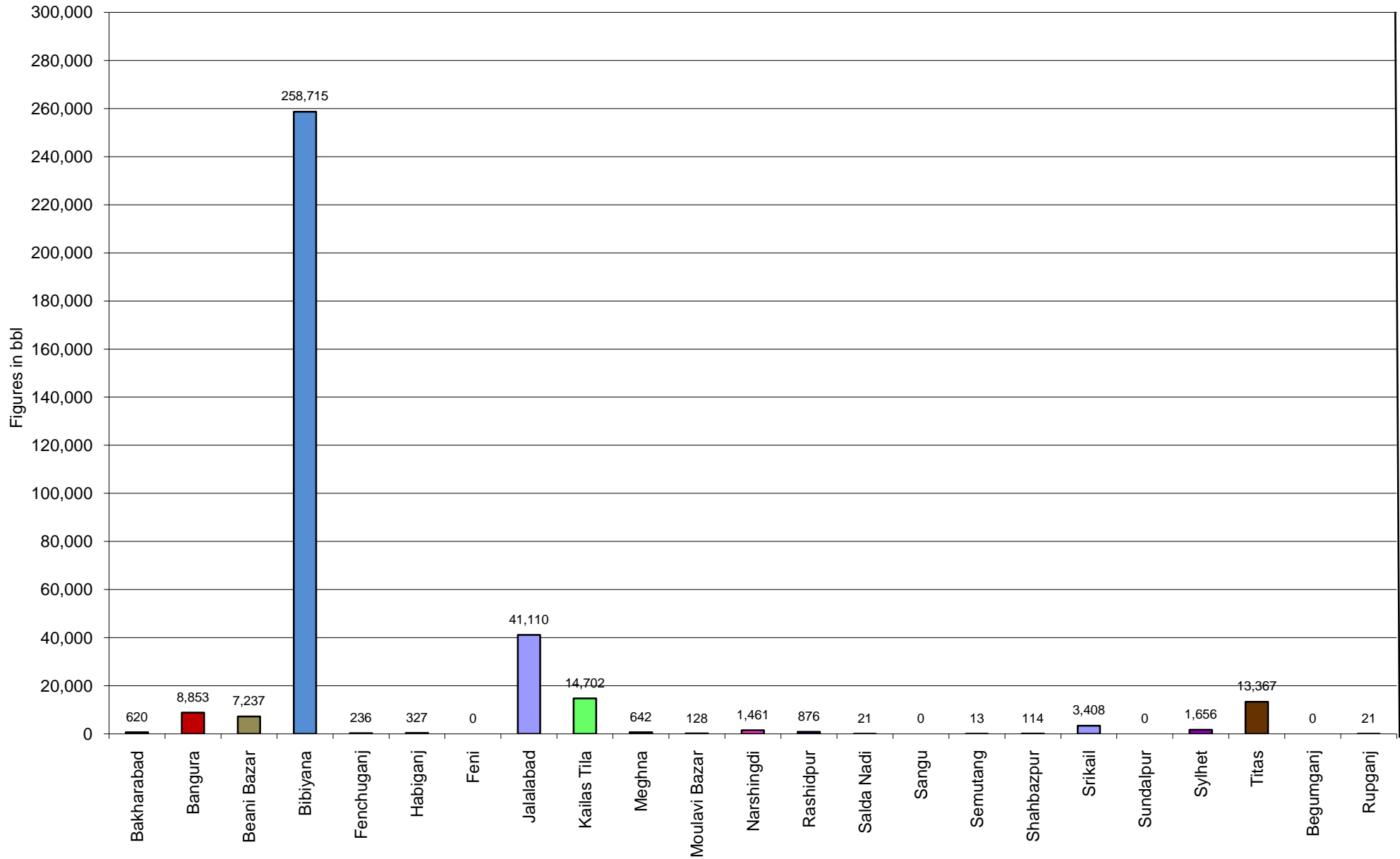
### Comparison of daily avg. Gas production - National vs IOC's between February 2017 & March 2017



### Daily Avg. Production - IOC and JVA March 2017



## Monthly Condensate Production March 2017



## Field wise Coal Reserve in Bangladesh

sl no	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	<b>Total</b>	<b>402.32</b>	<b>839.9</b>	<b>1896.88-1917.88</b>	<b>3139.10-3160.10</b>

\*Resources of VI Seam in second syncline areatowards SW of main basin,after Wardell Armstrong

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU,PwC

## Summary of Reserve and Production of Barapukuria Coal Mine

### As of 31 March 2017

<b>Coal Initially Place (Proven + Probable)</b>	<b>346.71 Mt</b>	<b>0.347 Bt</b>
<b>Total Reserve of Seam VI</b>	<b>285.41 Mt</b>	<b>0.285 Bt</b>
<b>Recoverable from Seam VI Central part(Proven + Probable)</b>	<b>16.50 Mt*</b>	<b>0.017 Bt</b>
<b>Coal Production in March 2017</b>	<b>0.04 Mt</b>	<b>0.000 Bt</b>
<b>Cumulative Production as of March 2017</b>	<b>8.88 Mt</b>	<b>0.009 Bt</b>
<b>Remaining Reserve</b>	<b>7.62 Mt</b>	<b>0.008 Bt</b>

*NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC*

\*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

**Barapukuria Coal Mine-MPM and P Contract (BCMCL)**  
**Measurement Record: Surface Belt Weigher**  
**Measurement Period: March 2017**

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Mar-2017	351.51	351.51	351.51	351.51	
2-Mar-2017	210.44	561.95	210.44	561.95	
3-Mar-2017	257.62	819.57	257.62	819.57	
4-Mar-2017	335.95	1,155.52	335.95	1,155.52	
5-Mar-2017	266.70	1,422.22	266.70	1,422.22	
6-Mar-2017	337.76	1,759.98	337.76	1,759.98	
7-Mar-2017	173.01	1,932.99	173.01	1,932.99	
8-Mar-2017	191.14	2,124.13	191.14	2,124.13	DARR resumed development
9-Mar-2017	187.00	2,311.13	187.00	2,311.13	
10-Mar-2017	101.19	2,412.32	101.19	2,412.32	
11-Mar-2017	17.75	2,430.07	17.75	2,430.07	
12-Mar-2017	50.38	2,480.45	50.38	2,480.45	
13-Mar-2017	481.95	2,962.40	481.95	2,962.40	
14-Mar-2017	6.51	2,968.91	6.51	2,968.91	
15-Mar-2017	431.63	3,400.54	431.63	3,400.54	
16-Mar-2017	54.31	3,454.85	54.31	3,454.85	
17-Mar-2017	94.88	3,549.73	94.88	3,549.73	
18-Mar-2017	484.50	4,034.23	484.50	4,034.23	
19-Mar-2017	545.25	4,579.48	545.25	4,579.48	
20-Mar-2017	1,059.89	5,639.37	1,059.89	5,639.37	
21-Mar-2017	2,158.88	7,798.25	2,158.88	7,798.25	
22-Mar-2017	3,445.01	11,243.26	3,445.01	11,243.26	
23-Mar-2017	3,030.51	14,273.77	3,030.51	14,273.77	
24-Mar-2017	4,171.32	18,445.09	4,171.32	18,445.09	
25-Mar-2017	3,485.31	21,930.40	3,485.31	21,930.40	Moisture tests suspended for 1214
26-Mar-2017	3,985.25	25,915.65	3,985.25	25,915.65	
27-Mar-2017	3,868.01	29,783.66	3,868.01	29,783.66	
28-Mar-2017	4,039.32	33,822.98	4,039.32	33,822.98	
29-Mar-2017	3,738.50	37,561.48	3,738.50	37,561.48	
30-Mar-2017	4,298.14	41,859.62	4,298.14	41,859.62	
31-Mar-2017	4,006.70	45,866.32	4,006.70	45,866.32	

less Difference in Water Content:	2247.45
Less Out of Seam dilution:	0
<b>Output (tons) measured by Belt</b>	<b>43,618.87</b>
Tonnes mined in DARR	1855.96
Net Output after removing DARR tonnes:	41,762.91

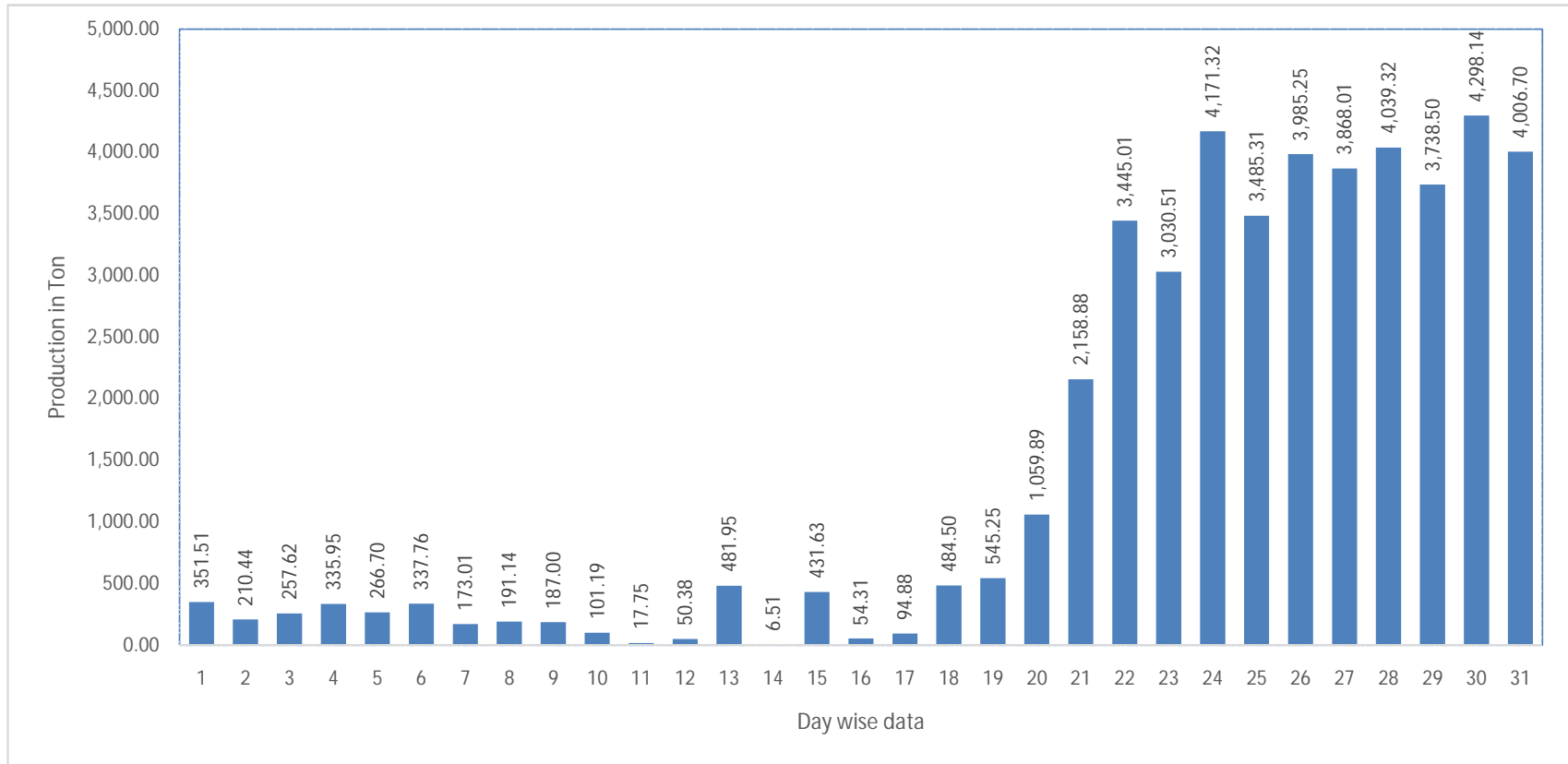
## Barapukuria Coal Mine-MPM and P Contract (BCMCL)

### Production Summary Sheet - March 2017

<b>Date</b>	<b>Surface Belt Weigher</b>	<b>Coal Clearance</b>	<b>Total</b>
31-03-2017	43,618.87	0	43,618.87
Total (Tons)	43,618.87	0	43,618.87



## Barapukuria Coal Mine Daywise Data Graph for March 2017



# Hydrocarbon Unit

**Energy & Mineral Resources Division**  
**Ministry of Power, Energy & Mineral Resources**  
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